

A decorative graphic on the left side of the page. It features a vertical lime green bar. To the right of the bar is a photograph of a worker in a yellow and black safety vest and white hard hat, standing on a platform of a wind turbine. Below the bar and photograph are several white line-art icons of wind turbines, arranged in a cluster. The background of the entire page is a teal color with white wavy lines at the top.

# Arklow Bank Wind Park 2

## Planning Documents

Form No. 22 - Supplementary Information to Accompany an  
Application Accompanied by an Opinion on Flexibility.

## Supplementary information to accompany an application accompanied by an opinion on flexibility

<b>1. Prospective Applicant Name:</b>	Sure Partners Limited
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<b>2. Contact details of person authorised to operate on behalf of the Prospective Applicant (Applicant or Agent): (Not for Public release)</b>	
<b>Name:</b>	Kaj Christiansen
<b>Correspondence Address:</b>	Red Oak South, South County Business Park, Leopardstown, Dublin 18 D18 W688
<b>Telephone:</b>	0873987668
<b>Email:</b>	<a href="mailto:Kaj.christiansen@sse.com">Kaj.christiansen@sse.com</a>

<b>3. Proposed Development</b>	
<b>Address of the proposed development:</b>	<p>The Proposed Development is an offshore wind farm, located off the coast of Co. Wicklow and Co. Wexford, on the east coast of Ireland. A Maritime Area Consent (MAC) (Ref 2022-MAC-002) was granted in December 2022 for the construction and operation of an offshore windfarm and associated infrastructure (including decommissioning and other works) on and around the Arklow Bank in the Irish Sea.</p> <p>The site of the Proposed Development comprises an Array Area (the area within which the Wind Turbine Generators, the Offshore Substation Platforms, and associated cables (export, inter-array and interconnector cabling) and foundations will be installed) and a Cable Corridor and Working Area (the area within which</p>

	<p>export, inter-array and interconnector cabling will be installed).</p> <p>The overall Proposed Development site area is 139.4 km<sup>2</sup> and all of the Proposed Development will be seaward of the High Water Mark (HWM). The Array Area is located approximately 6 km to 15 km off the coast and covers an area of approximately 63.4 km<sup>2</sup>. The Cable Corridor and Working Area extends from the Array Area to the HWM at Johnstown North, north of Arklow Town, Co. Wicklow where the offshore export cables make landfall (the Landfall). The area of the Cable Corridor and Working Area is 76.0 km<sup>2</sup>.</p>
<b>Description of the proposed development:</b>	<b>See Attachment 1 - Description of the Proposed Development.</b>

#### 4. Declaration:

I hereby declare that, to the best of my knowledge and belief, the information given in this form is correct and accurate and fully compliant with the Planning and Development Act 2000, as amended, and the Regulations made thereunder.

#### 5. Signature of person authorised to operate on behalf of the Prospective Applicant:



(Kaj Christiansen)

**Date:** 06<sup>th</sup> June 2024

#### 6. Information on Flexibility Meeting Request and Opinion on Flexibility

<b>Meeting requested under section 32H, 37CC, 182F or 287A of the Act:</b>	Section 287A of the Planning and Development Act 2000 (as amended).
<b>Meeting Reference Number:</b>	ABP-316331-23
<b>Date of Meeting Request:</b>	26 <sup>th</sup> April 2023

<b>Date of Meeting:</b>	6 <sup>th</sup> November 2023
<b>Opinion Reference Number:</b>	ABP-316331-23
<b>Date of Opinion:</b>	26 <sup>th</sup> January 2024

<b>7. Document to be submitted</b>		
<b>Document</b>	<b>Enclosed with Request</b>	
A copy of the opinion issued under section 32I, 37CD, 182G or 287B of the Planning and Development Act 2000	Yes: [ <input checked="" type="checkbox"/> ]	No: [ <input type="checkbox"/> ]
	<b>See Attachment 2 – Copy of the Board’s Opinion under Section 287B of the Planning and Development Act 2000 (as amended).</b>	

<b>8. Statement of flexibilities</b>		
<b>(a) Outline each of the details, or groups of details, of the proposed development that are unconfirmed in the application</b>		
1. Model and Number of Turbines		
2. Layout of turbines and associated cabling Limit of Deviation		
3. Layout of offshore platforms and associated cabling Limit of Deviation		
4. Turbine hub height (m)		
5. Rotor diameter (m)		
6. Upper blade tip height (above Lowest Astronomical Tide) (m)		
7. Lower blade tip height (above Lowest Astronomical Tide) (m)		
8. Chord width (m)		
9. Average annual Revolutions Per Minute		
<b>(b) For each detail, or groups of details, referenced in (a) above confirm whether the application for permission in respect of the unconfirmed details is being made on the basis of options, parameters or both and provide a description of the details of the options, parameters or both.</b>		
<b>Detail</b>	<b>Options/ Parameters/ Both</b>	<b>Details of options/ parameters or both</b>
1. Model and number of turbines	Both	See Attachment 1 - Description of the Proposed Development

2. Layout of turbines and associated Limit of Deviation	Parameters	See Attachment 1 - Description of the Proposed Development
3. Layout of offshore platforms and associated Limit of Deviation	Parameters	See Attachment 1 - Description of the Proposed Development
4. Turbine hub height (m)	Options	See Attachment 1 - Description of the Proposed Development
5. Rotor diameter (m)	Options	See Attachment 1 - Description of the Proposed Development
6. Upper blade tip height (above Lowest Astronomical Tide) (m)	Options	See Attachment 1 - Description of the Proposed Development
7. Lower blade tip height (above Lowest Astronomical Tide) (m)	Options	See Attachment 1 - Description of the Proposed Development
8. Chord width (m)	Options	See Attachment 1 - Description of the Proposed Development
9. Average annual Revolutions Per Minute	Options	See Attachment 1 - Description of the Proposed Development

<b>9. Official Use only:</b>	
<b>Planning Reference:</b>	
<b>Board Stamp:</b>	